By: LandgrafH.B. No. 4885Substitute the following for H.B. No. 4885:By: LandgrafC.S.H.B. No. 4885

## A BILL TO BE ENTITLED

1 AN ACT 2 relating to programs established and funded under the Texas emissions reduction plan. 3 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS: 4 5 SECTION 1. Section 386.051(b), Health and Safety Code, is amended to read as follows: 6 7 (b) Under the plan, the commission and the comptroller shall provide grants or other funding for: 8 (1) the diesel emissions reduction incentive program 9 established under Subchapter C, including for infrastructure 10 projects established under that subchapter; 11 12 (2) the motor vehicle purchase or lease incentive program established under Subchapter D; 13 14 (3) the air quality research support program established under Chapter 387; 15 (4) the clean school bus program established under 16 Chapter 390; 17 18 (5) the new technology implementation grant program established under Chapter 391; 19 (6) the regional air monitoring program established 20 21 under Section 386.252(a); 22 (7) a health effects study as provided by Section 23 386.252(a); 24 (8) air quality planning activities as provided by

1 Section 386.252(d);

2 (9) a contract with the Energy Systems Laboratory at 3 the Texas A&M Engineering Experiment Station for computation of 4 creditable statewide emissions reductions as provided by Section 5 386.252(a);

6 (10) the Texas clean fleet program established under7 Chapter 392;

8 (11) the Texas alternative fueling facilities program
9 established under Chapter 393;

10 (12) the Texas natural gas vehicle grant program 11 established under Chapter 394;

12 (13) other programs the commission may develop that 13 lead to reduced emissions of nitrogen oxides, particulate matter, 14 or volatile organic compounds in a nonattainment area or affected 15 county;

16 (14) other programs the commission may develop that 17 support congestion mitigation to reduce mobile source ozone 18 precursor emissions;

19 (15) the seaport and rail yard areas emissions
20 reduction program established under Subchapter D-1;

(16) conducting research and other activities associated with making any necessary demonstrations to the United States Environmental Protection Agency to account for the impact of foreign emissions or an exceptional event;

(17) studies of or pilot programs for incentives for port authorities located in nonattainment areas or affected counties as provided by Section 386.252(a);

C.S.H.B. No. 4885 (18) the governmental alternative fuel fleet grant program established under Chapter 395; [and]

3 (19) remittance of funds to the state highway fund for 4 use by the Texas Department of Transportation for congestion 5 mitigation and air quality improvement projects in nonattainment 6 areas and affected counties; and

7 (20) the Texas hydrogen infrastructure, vehicle, and
8 equipment grant program established under Subchapter G.

9 SECTION 2. Section 386.252(a), Health and Safety Code, is 10 amended to read as follows:

(a) Money in the fund and account may be used only to implement and administer programs established under the plan. Subject to the reallocation of funds by the commission under Subsection (h) and after remittance to the state highway fund under Subsection (a-1), money from the fund and account to be used for the programs under Section 386.051(b) shall initially be allocated as follows:

18 (1) four percent may be used for the clean school bus19 program under Chapter 390;

20 <u>eight</u> [three] percent total may be used between (2) 21 the Texas hydrogen infrastructure, vehicle, and equipment grant program established under Subchapter G and [for] the new technology 22 23 implementation grant program under Chapter 391, from which at least 24 \$1 million will be set aside for electricity storage projects 25 related to renewable energy and not more than \$8 million may be used 26 for the Texas hydrogen infrastructure, vehicle, and equipment grant 27 program;

C.S.H.B. No. 4885 (3) five percent may be used for the Texas clean fleet program under Chapter 392;

not more than \$3 million may be used by the 3 (4) commission to fund a regional air monitoring program in commission 4 5 Regions 3 and 4 to be implemented under the commission's oversight, including direction regarding the type, number, location, and 6 operation of, and data validation practices for, monitors funded by 7 8 the program through a regional nonprofit entity located in North Texas having representation from counties, municipalities, higher 9 10 education institutions, and private sector interests across the 11 area;

12 (5) <u>7.5</u> [<del>10</del>] percent may be used for the Texas natural
13 gas vehicle grant program under Chapter 394;

14 (6) not more than \$6 million may be used for the Texas 15 alternative fueling facilities program under Chapter 393, of which 16 a specified amount may be used for fueling stations to provide 17 natural gas fuel, except that money may not be allocated for the 18 Texas alternative fueling facilities program for the state fiscal 19 year ending August 31, 2019;

20 (7) not more than \$750,000 may be used each year to
21 support research related to air quality as provided by Chapter 387;

(8) not more than \$200,000 may be used for a healtheffects study;

(9) at least \$6 million but not more than <u>15 percent</u>
[<del>\$16 million</del>] may be used by the commission for administrative
costs, including all direct and indirect costs for administering
the plan, costs for conducting outreach and education activities,

C.S.H.B. No. 4885 1 and costs attributable to the review or approval of applications 2 for marketable emissions reduction credits;

3 (10) six percent may be used by the commission for the 4 seaport and rail yard areas emissions reduction program established 5 under Subchapter D-1;

6 (11) <u>2.5</u> [five] percent may be used for the light-duty
7 motor vehicle purchase or lease incentive program established under
8 Subchapter D;

not more than \$216,000 may be used by 9 (12)the 10 commission to contract with the Energy Systems Laboratory at the 11 Texas A&M Engineering Experiment Station annually for the 12 development and annual computation of creditable statewide emissions reductions obtained through wind and other renewable 13 14 energy resources for the state implementation plan;

15 (13) not more than \$500,000 may be used for studies of 16 or pilot programs for incentives for port authorities located in 17 nonattainment areas or affected counties to encourage cargo 18 movement that reduces emissions of nitrogen oxides and particulate 19 matter; and

20 (14) the balance is to be used by the commission for 21 the diesel emissions reduction incentive program under Subchapter C 22 as determined by the commission.

23 SECTION 3. Chapter 386, Health and Safety Code, is amended24 by adding Subchapter G to read as follows:

25 <u>SUBCHAPTER G. TEXAS HYDROGEN INFRASTRUCTURE, VEHICLE, AND</u>
 26 <u>EQUIPMENT GRANT PROGRAM</u>
 27 Sec. 386.301. DEFINITIONS. In this subchapter:

C.S.H.B. No. 4885 (1) "Hydrogen vehicle or equipment" means a motor 1 vehicle or piece of heavy-duty equipment that uses hydrogen to 2 operate the vehicle or equipment, including through the use of 3 hydrogen fuel cells or an internal combustion engine that runs on 4 5 hydr<u>ogen.</u> 6 (2) "Program" means the Texas hydrogen 7 infrastructure, vehicle, and equipment grant program established 8 under this subchapter. 9 Sec. 386.302. PROGRAM. (a) The commission shall establish and administer the Texas hydrogen infrastructure, vehicle, and 10 equipment grant program to encourage the adoption of hydrogen 11 12 infrastructure, vehicles, and equipment. Under the program, the commission shall provide funding for eligible projects to offset 13 14 the incremental cost of projects that reduce emissions of oxides of 15 nitrogen from high-emitting sources in nonattainment areas and affected counties of this state. The commission shall determine 16 17 the eligibility of projects. (b) Projects that may be considered for a grant under the 18 19 program include: (1) implementation of hydrogen infrastructure 20 21 projects; 22 (2) purchase or lease of on-road or non-road hydrogen vehicles or equipment; 23 24 (3) replacement of on-road or non-road vehicles or heavy-duty equipment with newer on-road or non-road hydrogen 25 26 vehicles or equipment; 27 (4) the repower of on-road or non-road vehicles or

1	heavy-duty equipment with engines that run on or are powered by
2	hydrogen; and
3	(5) use of hydrogen fuel.
4	(c) A project listed in Subsection (b) is not eligible if it
5	is required by any state or federal law, rule or regulation,
6	memorandum of agreement, or other legally binding document. This
7	subsection does not apply to:
8	(1) an otherwise qualified project, regardless of the
9	fact that the state implementation plan assumes that the change in
10	vehicles, equipment, or operations will occur, if on the date the
11	grant is awarded the change is not required by any state or federal
12	law, rule or regulation, memorandum of agreement, or other legally
13	binding document; or
14	(2) the purchase of a hydrogen vehicle or equipment or
15	facility required only by local law or regulation or by corporate or
16	controlling board policy of a public or private entity.
17	Sec. 386.303. APPLICATION PACKAGE. (a) The commission
18	shall develop a simple, standardized application package for grants
19	under this subchapter. The package must include:
20	(1) an application form;
21	(2) a brief description of:
22	(A) the program;
23	(B) the projects that are eligible for available
24	funding;
25	(C) the selection criteria and evaluation
26	process; and
27	(D) the required documentation;

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1	(3) the name of a person or office to contact for more
2	information;
3	(4) an example of the contract that an applicant will
4	be required to execute before receiving a grant; and
5	(5) any other information the commission considers
6	useful to inform the applicant and expedite the application
7	process.
8	(b) The application form shall require as much information
9	as the commission determines is necessary to properly evaluate each
10	project but shall otherwise minimize the information required.
11	Sec. 386.304. APPLICATION REVIEW PROCEDURES. (a) The
12	commission shall review an application for a grant for a project
13	authorized under this subchapter. If the commission determines
14	that an application is incomplete, the commission shall notify the
15	applicant with an explanation of what is missing from the
16	application. The commission shall evaluate the completed
17	application according to the appropriate project criteria. Subject
18	to available funding, the commission shall make a final
19	determination on an application as soon as possible.
20	(b) The commission shall make every effort to expedite the
21	application review process and to award grants to qualified
22	projects in a timely manner. To the extent possible, the commission
23	shall coordinate project review and approval with any timing
24	constraints related to project purchases or installations to be
25	made by an applicant.
26	(c) The commission may deny an application for a project
27	that does not meet the applicable project criteria or that the

1 <u>commission determines is not made in good faith, is not credible, or</u> 2 <u>is not in compliance with this chapter and the goals of this</u> 3 <u>chapter.</u>

4 (d) Subject to availability of funds, the commission shall award a grant under this subchapter in conjunction with the 5 execution of a contract that obligates the commission to make the 6 grant and the recipient to perform the actions described in the 7 recipient's grant application. The contract must incorporate 8 provisions for recapturing grant money in proportion to any loss of 9 emissions reductions compared with the volume of emissions 10 reductions that was projected in awarding the grant. Grant money 11 12 recaptured under the contract provision shall be deposited in the fund and reallocated for other projects under this chapter. 13

SECTION 4. Section 391.002(b), Health and Safety Code, is amended to read as follows:

16 (b) Projects that may be considered for a grant under the 17 program include:

18 (1) advanced clean energy projects, as defined by 19 Section 382.003;

20 (2) new technology projects that reduce emissions of
21 regulated pollutants from stationary sources;

(3) new technology projects that reduce emissions from
upstream, [and] midstream, or downstream oil and gas production,
completions, gathering, storage, processing, or [and] transmission
activities through:

26 (A) the replacement, repower, or retrofit of27 stationary compressor engines;

(B) the installation of systems to reduce or
 eliminate the loss of gas, flaring of gas, or burning of gas using
 other combustion control devices; or

4 (C) the installation of systems that reduce 5 flaring emissions and other site emissions; and

6 (4) electricity storage projects related to renewable 7 energy, including projects to store electricity produced from wind 8 and solar generation that provide efficient means of making the 9 stored energy available during periods of peak energy use.

SECTION 5. Sections 394.005(a), (b), and (c), Health and Safety Code, are amended to read as follows:

The establish 12 (a) commission shall criteria for prioritizing qualifying vehicles eligible to receive grants under 13 14 this chapter. The commission shall review and revise the criteria 15 as appropriate. The criteria must prioritize the awarding of grants under this chapter in the following order: 16

17 (1) qualifying vehicles for which not less than 75 18 percent of the annual use of the vehicle, either in terms of mileage 19 or fuel use as determined by the commission, will occur in the clean 20 transportation zone;

21 (2) qualifying vehicles not described by Subdivision
22 (1) for which not less than 75 percent of the annual use of the
23 vehicle, either in terms of mileage or fuel use as determined by the
24 commission, will occur in:

25 (A) counties in which an interstate highway is 26 located; or

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(B) a combination of counties described by

1 Paragraph (A) and the clean transportation zone; and 2 (3) qualifying vehicles not described by Subdivision 3 (1) or (2) that will produce the greatest emissions reductions. To be eligible for a grant under the program: 4 (b) 5 (1) the use of the qualifying vehicle must be projected to result in a reduction in emissions of nitrogen oxides 6 of at least 25 percent as compared to the motor vehicle or engine 7 8 being replaced, based on: the baseline emission level 9 (A) set by the commission under Subsection (g); and 10 (B) the certified emission rate of the qualifying 11 12 vehicle; and the qualifying vehicle must: 13 (2) 14 (A) replace a heavy-duty or medium-duty motor 15 vehicle that: 16 (i) is an on-road vehicle that has been 17 owned, leased, or otherwise commercially financed and registered and operated by the applicant in Texas for at least the two years 18 19 immediately preceding the submission of a grant application; (ii) satisfies any minimum average annual 20 mileage or fuel usage requirements established by the commission; 21 (iii) satisfies any minimum percentage of 22 annual usage requirements established by the commission; and 23 24 (iv) is in operating condition and has at least two years of remaining useful life, as determined 25 in 26 accordance with criteria established by the commission; 27 replace a heavy-duty or medium-duty motor (B)

1 vehicle that: 2 (i) is owned by the applicant; 3 (ii) is an on-road vehicle that has been: 4 (a) owned, leased, or otherwise 5 commercially financed and operated in Texas as a fleet vehicle for at least the two years immediately preceding the submission of a 6 grant application; and 7 registered in Texas 8 (b) [<del>a county</del> 9 located in the clean transportation zone] for at least the two years immediately preceding the submission of a grant application; and 10 (iii) otherwise satisfies 11 the mileage, usage, and useful life requirements established under Paragraph (A) 12 as determined by documentation associated with the vehicle; or 13 14 (C) be a heavy-duty or medium-duty motor vehicle 15 repowered with a natural gas engine that: 16 (i) is installed in an on-road vehicle that 17 has been owned, leased, or otherwise commercially financed and registered and operated by the applicant in Texas for at least the 18 19 two years immediately preceding the submission of а grant 20 application; 21 (ii) satisfies any minimum average annual mileage or fuel usage requirements established by the commission; 22 23 (iii) satisfies any minimum percentage of 24 annual usage requirements established by the commission; and 25 (iv) is installed in an on-road vehicle 26 that, at the time of the vehicle's repowering, was in operating condition and had at least two years of remaining useful life, as 27

1 determined in accordance with criteria established by the 2 commission.

(c) As a condition of receiving a grant, the qualifying 3 4 vehicle must be continuously owned, leased, or otherwise 5 commercially financed and registered and operated in the state by the grant recipient until the earlier of the fourth anniversary of 6 the activity start date established by the commission or the date 7 8 the vehicle has been in operation for 400,000 miles after the activity start date established by the commission. [Not less than 9 75 percent of the annual use of the qualifying vehicle, either 10 mileage or fuel use as determined by the commission, must occur in 11 12 the clean transportation zone.]

13 SECTION 6. The change in law made by this Act applies only 14 to a grant awarded on or after the effective date of this Act. A 15 grant awarded before the effective date of this Act is governed by 16 the law in effect on the date the award was made, and the former law 17 is continued in effect for that purpose.

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SECTION 7. This Act takes effect September 1, 2023.